

Climate Action Plan 2010 - 2020

- adopted by the University Court of the University of Edinburgh 24 May 2010



This Climate Action Plan is a work in progress. This version of the Plan takes the text Court formally adopted on 24th May and clarifies the overall target of 29% CO₂e savings by 2020 against a 2007 baseline year − as agreed by Sustainability & Environmental Advisory Group SEAG-Operations on 8 July. It will be further revised once the Scottish Government have consulted on the Duty on Public Bodies to be implementation from January 2011.

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Approval route:	This Action Plan was circulated widely in draft form to Heads of College, Heads of	•
	It was revised in the light of comments received and feedback from CMG 17th Mar The Action Plan was adopted by University Court, 24 May 2010.	ch.
	This Plan has been prepared to meet the University's obligation under the Univers and Colleges Climate Commitment for Scotland to which Court signed up in Dece 2008 – where an undertaking was made to prepare and publish a Climate Action P.	mber
Status:	Version: 1.4 – as adopted by Court and mapped onto Carbon Trust format with tall as agreed at SEAG Ops Away Day 8 th July 2010 and updated to recognise in Anne.	rgets x 1

The University acknowledges the support of the Carbon Trust in Scotland in preparation of this Plan

Date: 6th October 2010

the contribution by colleagues across the University in implementing the Action Plan.



NOTE. This is a slight re-framing of the first version submitted to be shared with other institutions and published in time for the anniversary of first signing of the Universities and Colleges Climate Commitment for Scotland held at Old College on 25 March 2010. It was formally adopted by the University Court on 24 May 2010 and has been revised further to reflect the Carbon Trust expectations. It will be subject to review as the Duty on Public Bodies and sector targets are clarified in 2010-11.

Introduction: Future proofing the University of Edinburgh

Climate change is one of the global challenges of our time. The University of Edinburgh accepts the moral, legal and practical responsibility to take effective action on climate change and welcomes the opportunity to show leadership in doing so. This includes action to reduce the carbon footprint of our direct operations as well as our indirect emissions.

There is a growing recognition across the world of the urgency of tackling a range of difficult, complex and inter-related issues such as human wellbeing; food, energy and water security; and climate change. The need of governments, businesses and others to understand and respond to these challenges creates significant opportunities for the University community.



The University's **Social Responsibility & Sustainability Strategy**¹

adopted by Court on 15th February 2010 sets out our ambitions in this area for the period 2010-2020 and includes an undertaking to publish an action plan and report on progress annually. This *Climate Action Plan* focuses specifically on the implications of climate change and peak oil for the University and our plans to reduce our emissions and adapt to a changing climate. It is, of necessity, a work in progress due to the rapidly changing national and international negotiations evolving with goalposts being constantly moved. We shall review our plan and report on progress annually.

The University is a founder signatory of the *Universities & Colleges Climate Commitment for Scotland* and the Universities UK *University Leaders' statement of intent on sustainable development*. We shall be required to reduce carbon emissions under the *Climate Change (Scotland) Act 2009* and we absolutely need to minimise the impact of rising energy costs on the work and life of the University.

Lastly we recognise with thanks the contribution made by many colleagues across the University [Annex 1] in implementing energy efficiency initiatives and developing our strategic approach to this important agenda. Our aim is to contribute intellectually to solutions required while undertaking practical measures ourselves.

Mary Bownes, Vice Principal and Professor of Developmental Biology, Convener of Sustainability and Environmental Advisory Group (SEAG) Nigel Paul, Director of Corporate Services, Convener of Sustainability and Environmental Advisory Group – Operations Group (SEAG Ops)

CARBON

TRUST

Foreword from the Carbon Trust

Cutting carbon emissions as part of the fight against climate change should be a key priority for Universities and Colleges – it's all about getting your own house in order and leading by example.

The UK and the Scottish governments have identified the public sector as key to delivering carbon reduction across the UK in line with Kyoto commitments and the Public Sector Carbon Management programme was designed in response to this. It assists organisations in saving money on energy and putting it to good use in other areas, whilst making a positive contribution to the environment by lowering their carbon emissions.

The University of Edinburgh was selected in 2009, amidst strong competition, to take part in this ambitious programme. The University partnered with the Carbon Trust on this programme in order to realise vast carbon and cost savings.

There are those that can and those that do. Public sector organisations can contribute significantly to reducing CO₂ emissions. The Carbon Trust is very proud to support the University in its ongoing implementation of carbon management.

Richard Rugg, Head of Public Sector, Carbon Trust

¹ Available along with other background policy papers at www.seag.estates.ed.ac.uk

Executive Summary: Our Climate Action Plan

Reducing our carbon footprint by 29% by 2020: contributing to local and global action on climate change

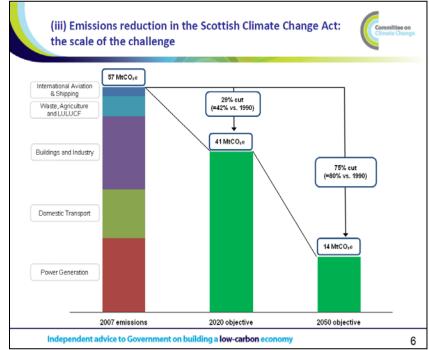
The University aims to achieve 29% carbon savings by 2020 against a 2007 baseline – with interim target of 20% savings by 2015. This reduction – of around 3% annually – will be our contribution towards the ambitious national targets enshrined in the Climate Change (Scotland) Act 2009 – against a 1990 baseline – of 42% reduction by 2020 and by 80% by 2050. This University target is informed by the Committee on Climate Change evidence submitted in February 2010 to Scottish Parliament² which recognised that 29% was ambitious but is achievable on a whole-Scotland basis.

The actions described in this plan will build on our 20-year history of effective energy management. Progress will be reviewed annually and ongoing investment and new organisational practices introduced once quick wins achieved.

We shall take a pro-active approach to reach our targets and have identified considerable opportunities to do so.

Diverse sources of emissions will be more or less amenable to reduction, and different measures to reduce emissions have different costs and paybacks. As a signatory of the 10:10 campaign, the University also aspires to cut annual emissions by 10% by end of 2010-11.

In achieving these targets, not only will our carbon emissions reduce, but the mix of energy sources we use will change. Some of these changes will be as a result of choices and investments we make, others will be the result of changes in the market and in energy infrastructure – for example, the Scottish Government's *Climate Change Delivery Plan* anticipates that electricity supply might be largely carbon neutral by 2030.



Achieving these targets rests not only on technical measures, but also using our existing estate and other assets – people, space and academic capacity more effectively. We aim to evolve a flexible, fit for purpose estate that provides the right conditions for world class teaching, research and knowledge exchange.

This *Climate Action Plan* responds to the legislative, political, economic, ethical and reputational drivers outlined in Annex 2 and identifies a range of activities and investments that are already underway and are currently planned. We recognise however not only that the success of many of these initiatives rests on the positive engagement of the University community of staff and students, but also that our academic capacity will be required to help identify opportunities and develop plans for further action.

We therefore encourage and support participation, including drawing on the expertise of academic colleagues and identifying appropriate opportunities for students, especially MSc students, to carry out relevant research to inform our work in this area. They will help us learn and share the lessons from implementing our *Climate Action Plan*. A short summary is at page 8 – open for further academic offerings. A list of participants from across the University involved in practical initiatives is at Annex 1.

The priorities for delivering this *Climate Action Plan* are those set out in our *Social Responsibility and Sustainability Strategy 2010* of which this plan is a major strand:

- 1. Ensure that the University's commitments and approach set out in the strategy are embedded promptly and appropriately in all strategies and policies that are currently under review or in development.
- 2. Support staff effectively as they put this strategy and accompanying implementation plan into place.
- 3. Communicate effectively, internally and externally, our current expertise, opportunities, activity and achievements related to social responsibility, sustainability and the global challenges including progress in the implementation of this strategy itself.

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² Scotland's path to a low-carbon economy - 24 February 2010 www.theccc.org.uk/reports/scottish-report

The University's CO₂e Emissions Baseline

Scope and Baseline

The University's carbon footprint for all its Scope 1 and Scope 2 activities in 2007 – the UK Committee on Climate Change baseline year for their recent report to Holyrood – is around 76,000 (tCO $_2$ e). Including transport emissions, waste disposal and water consumption takes this total over 114,000 tCO $_2$ e. More on the methodology at Annex 3.

This is associated with only direct operations of the University – others have estimated total impact from all activities of whole 37,000-strong University community to be nearer 335,000 tCO₂e.

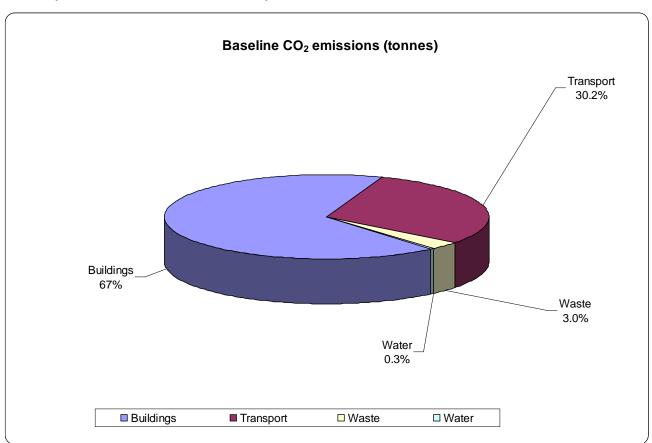
The International Energy Agency expects energy prices to rise significantly due to oil, gas and coal depletion and to fiscal measures in coming years.

The costs for providing comfortable, effective space for teaching, research and student accommodation – and for travel for study or business and other carbon intensive activities – will increase unless we invest both in technologies and in techniques to cut emissions.

The totals given below are subject to ongoing refinement as improved data comes forward and our understanding of especially our travel impact is improved.

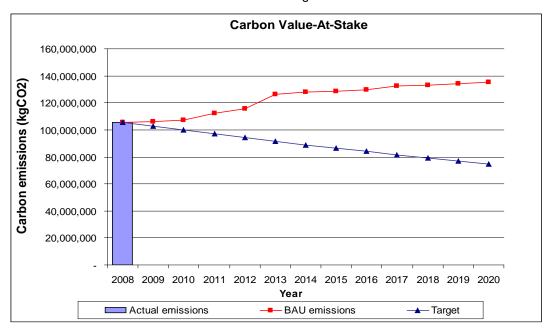
	Total	Buildings	Transport	Waste & Water
Baseline CO ₂ emissions (tonnes)	114,000	76,000	34,300	3,700
Baseline Cost (£)	£29,800,000	£12,000,000	£16,000,000	£1,800,000

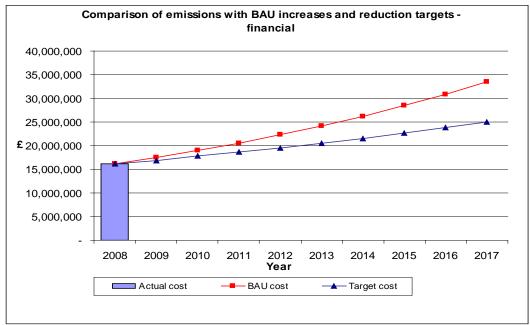
Summary table of emissions for baseline year 2007-08



CO₂e Projections and Value at Stake

The Business As Usual (BAU) annual increase in demand for all Stationary Sources³ is projected at 0.7% and for Fleet⁴ at 0.7%. Business As Usual increase in numbers Commuting, 1%. DEFRA's estimate of 8.3% annual unit cost increase has been used in calculating the Value at Stake.





We anticipate our energy bills alone will double in real terms by 2020 without very significant action. Travel and other costs are also likely to increase in real terms. The difference between likely cost under the Business As Usual scenario and opportunities identified for reducing carbon emissions is the Value at Stake. With public spending - and University revenue - expected to be severely constrained for the foreseeable future, such increases could only be met by making savings elsewhere.

If we succeed however in reducing our energy demand – and our carbon footprint – we have the potential to demonstrate leadership and contain the costs of heating and lighting our estate and moving around.

This Climate Action Plan outlines the opportunity to minimise our climate change impacts on people and planet and to maximise the savings in face of increasing energy costs.

³ DTI/DBERR EP68

⁴ DTI/DBERR EP68

Our low carbon vision: Strategic themes, Objectives & Targets

Investing between £20 - £45million to cumulatively save £5 - £9million each year and up to 30,000 tCO₂e annually by 2020

We aim to meet our targets through a combination of measures including investment in new energy efficiency technologies; more effective space management; and supporting behavioural change across the University community.

We shall continue to contribute to wider societal action on mitigating and adapting to climate change through our teaching and learning, research and knowledge exchange – including sharing our experience of delivering these commitments.

The University's Estates Strategy 2010-20 – in addition to Climate Actions in Annex 4 – outlines exacting energy and sustainability standards to be achieved in developing and maintaining our estate to meet BREEAM for Higher Education standards. Annex 5 lays out the investment required and the gap in funding.

The planning framework to achieve our wider ambition in period to 2020 is set out below. Projects will come forward through existing and planned work programmes and be authorised through normal processes. External funding, such as SALIX revolving fund for energy efficiency projects, will be sought when available.

1. Energy efficiency projects:

Projects, from our currently approved and ongoing work programmes, with a total value of up to circa £10million, are anticipated to deliver annual savings of £3m and 8,000 tCO₂e.

Other projects planned for implementation in the period but subject to funding – with a total value of c£5million – are anticipated to deliver annual savings of £1.2m / 4,000tCO₂e. These include

- Energy and water saving projects,
- Switch and Save,
- Transition Edinburgh University,
- Green ICT
- Devolution of budgets and
- EUSA Impact Awards.

2. Energy infrastructure projects:

Projects with a total value of up to c £15million, subject to approved business plans and available funding is, anticipated to deliver annual savings of £3m and 10,500 tCO₂e. Potential projects might include

- George Sq Phase 2 CHP extension to Holyrood undertaken by UoEUSCo
- Conversion of King's Buildings Combined Heat & Power engine to biofuel primary fuel.

3. Sustainable estates development:

Depending on funding allocations contributions from planned capital projects over the period to a total value of c £15million could deliver annual savings of £2million and 7,500 tCO₂e. This includes aiming to achieve:

- BREEAM Excellent for new buildings and
- BREEAM Very Good for all major refurbishments

4. Waste reduction & recycling:

The University's waste management plan published in March 2010 sets 3% annual target for waste reduction. This will support a small related emissions reduction to 2020.

5. Sustainable travel planning:

Site specific travel plans and targets covering staff and student commuting will be established in 2010 following the completion of our travel survey. By 2011 the University will also develop and implement a business travel plan and reduce the carbon footprint of University vehicle fleet.

6. Responsible procurement of goods and services:

The University will deliver a Sustainable Procurement Plan in 2010 to identify opportunities for engaging with our supply chain to cut emissions.

This framework set us on track to achieve a 20% target reduction by 2015 subject to funding constraints. In addition to specific projects we shall develop a number of academic initiatives to engage with and draw on the expertise of the University community and to share experience with partner organisations locally and globally.

Annex 3 outlines the initial funding allocations and projected benefits in first five years of the Climate Action Plan. Please see Annex 6 for examples of further detailed project descriptions.

Academic engagement – Harnessing our talents

The University is committed – through signing the Universities & Colleges Climate Commitment for Scotland:

- To harness our academic talents and expand Scotland's ability through our research capacity, knowledge exchange activity and the provision of skills, modules and courses – to create solutions to the challenges posed by climate change
- To demonstrate practical leadership in tackling climate change by containing growing energy use and costs, protecting estates and buildings and promoting sustainability and social responsibility
- To engage our students, staff, alumni and local communities with the challenge of climate change.

In 2010-11 the University is undertaking a range of actions in implementing its Social Responsibility and Sustainability Strategy⁵ to further embed consideration of climate change and other social responsibility and sustainability issues in learning and teaching; research & knowledge exchange; and in the way we support and manage our people, services and infrastructure.

See specifically Transition Edinburgh University – the student and staff led project supported by the Scottish Government's Climate Challenge Fund. These actions build on our existing commitment and expertise in research and teaching. The list below is a partial list of relevant research and teaching. A comprehensive list is being prepared and academic colleagues are invited to notify Sustainability Adviser of new initiatives.

- Edinburgh Centre on Climate Change
- UK Biochar Research Centre
- · Scottish Centre for Carbon Storage and
- Masters programmes: Carbon Management, Sustainable Energy Systems etc

Implementation – Working together to deliver results

This *Climate Action Plan* sets out our framework for action. It will be revised and updated annually. Successful delivery will in addition require active support of colleagues across the University as we evaluate and introduce new technologies and new ways of working – to maximise our capacity to shape the future and attract and develop the world's most promising students and outstanding staff.

The development and delivery of the *Climate Action Plan* is supervised by the Sustainability and Environment Advisory Group (Operations) convened by Nigel Paul, Director of Corporate Services. It provides technical guidance to Central Management Group via Sustainability and Environmental Advisory Group (SEAG) convened by Vice-Principal Mary Bownes who acts as Academic Sponsor.

Management and Governance of the Climate Action Plan

SEAG Ops – chaired by Director of Corporate Services as Project Sponsor – acts as the Strategic Board for the Climate Action Plan. Members include Director of Finance, Representatives of all three Colleges and two main Support Groups, Assistant Director of Estates & Buildings, E&B Management Accountant, and Energy Manager. The Sustainability Adviser and Engineering Operations Manager support the group as Project Leaders. The Group meet six times a year and reports up to Central Management Group via SEAG.

The Assistant Director of Estates & Buildings convenes a monthly progress meeting attended by Engineering Operations Manager, Energy Manager, and Estates Accountant – and where required the Sustainability Adviser – to ensure the Plan is implemented timeously. The recent years' activities have been widely supported by many staff across the University and they are recognised in Annex 1.

Progress on the Salix projects is logged and recorded and submitted to Salix Finance regularly to account for the £1.3million Revolving Fund via their Salix Energy Reporting System (SERS). Each of the four Premises Teams and the four Estates Development Managers in Estates submits project proposals for consideration in the Energy Efficiency Investment Programme and these are ranked and compiled by the monthly meeting for submission to SEAG Ops' endorsement. There is thus a rolling programme of at least £250,000 programme each year with frequent examples of more substantial projects being added into the Capital Programme.

Management Information, Monitoring, Reporting and Review – measuring the benefits The University embarked on an extensive Metering, Monitoring and Targeting project in 2006 and invested nearly £500k on Automatic Meter Reading systems and a sophisticated data engine to manage the flow of high frequency communicating meter readings alongside fiscal meter readings and costs data supplied by gas, electricity and water suppliers. This enables a building by building report to be prepared and mapped onto the occupied areas allocated to Schools and Admin Units. This sophisticated system provides monthly reports against budgets set for each building which can take account of projected impact of investment decisions. Overall there will be a facility for communicating this information to occupiers of the estate and to monitor consumption against trends and potentially to devolve energy budgets down to School level.

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⁵ Social Responsibility and Sustainability Strategy can be found at www.seag.estates.ed.ac.uk

Annex 1 Climate Champions – effecting change already

Implementation of the Climate Action Plan is led by colleagues in Estates & Buildings. Key staff are:

- Angus Currie, Director of Estates & Buildings, co-sponsor of this Plan and holder of energy budget
- Geoff Turnbull, Assistant Director of Estates & Buildings responsible for the Operations Division
- David Barratt, Engineering Operations Manager who supervises Energy Office and Controls Team
- Andrew Whitson, Energy Manager, leads the Energy Office team
- Shona Buchanan, Asst Energy Manager, Kerry-Ann Robertson, Utilities Asst Georgina Wood, Utilities Analyst. Their work is supported by the wider Estates Operations Division with Premises Teams under Jim Brown, Rab Calder

and John Williamson and by David Brook, Support Services Operations Manager overseeing cleaners, uniformed staff, transport and waste management. Graham Bell, Depute Director of Estates & Buildings is responsible for Estates Development Division which manages the major capital projects delivered by Cliff Barraclough, Jane Johnston, Alasdair McKim, Callum Robertson and Anna Stamp as Estates Development Managers.

The Switch and Save Energy Reduction Campaign was launched by the Principal and the Rector in 2006 and a network of Energy Coordinators contribute strongly to the programme Current list of volunteers is:

a	Keith Milne	Reprographics Technician	Arts, Culture & Environment
Central Area	Nicola Davidson	School Administrator	Divinity
_	Allan Wilson	Information Officer	Education
<u>t</u>	Dr Francine Shields	School Administrator	History, Classics & Archaeology
Ë	Kerry Wilson	Office Manager	International Office
ပ	Jessica McCraw	Administrative Officer	Law
	Alan Whyte	Technical Staff	Literatures, Languages & Cultures
	John Glendinning	Technical Staff	Literatures, Languages & Cultures
	Elisa Henderson	Teaching Fellow	Business & Economics
	Ken Vogel	Buildings & Facilities Officer	Philosophy, Psychology & Language Studies
	Susan Hansen-Just	PA/Office Manager	Edinburgh Research & Innovation
	Shona Gillies	Student Recruitment Officer	Student Recruitment & Admissions
	Penny Scott	Admin Manager	Careers Service
	Carol Powers	Management Support Officer	Student & Academic Services
	Trish Cairney	Facilities Manager	Information Services Group
	Duncan Herd	Facilities Manager	School of Education
	Marion Judge	Administrator	Humanities & Social Sciences
	Colette Casher	PA to E&B Director	Estates & Buildings
	Valery Cowan	Chaplaincy Administrator	Chaplaincy Centre
	Colin Hunter	EUCLID	SASG
	Linda Kerr	Administrative Officer	Registry
	Angie Robertson	Administrator	Student Counselling Services
	Alison Cairney	IS Corporate Team	IS (EUCS) - Main Library & 4 Buccleuch Pl
"	Ron Brown	Deputy Lab Superintendent	Chemistry
King's Buildings	Bobby Hogg	Building Support Officer	School of Engineering
≒	Matthew Richardson	Computing Officer	School of Engineering
⅓	Alister Hamilton	Senior Lecturer	School of Engineering
B	Gordon Waugh	Physical Resources Manager	GeoSciences
<u>.</u> 6	Gill Law	Graduate School Secretary	Mathematics
اج.	Colin Thomson	Technical Services Manager	Physics
x	David Brown	Building and Technical Manager	School of Biological Sciences
	George McMillan	Building & Technical Manager	SBS/Cell & Molecular Biology Institutes
	Graham Walker	Technical Officer	GeoSciences
	Adam Butler	Environmental Statistician	Biomathematics & Statistics Scotland
	Eric Tittley	Hi Performance Computing Specialist	Royal Observatory
its	Janet Philp	School Technical Manager	Biomedical Sciences
Š	Aileen Brown	Hospital Administrator	Hospital for Small Animals
⋖ర	Charlie Marr	Building Superintendent	Biomedical and Clinical Lab Sciences?
qs	Brian Kelly	Site Facilities Manager	Veterinary Pathology
Meds & Vets	Pamela Lennox	Administrative Secretary	Clinical Sciences & Community Health
	Paul McGuire	Snr Admin Officer	College of Medicine & Veterinary Medicine
	Deborah Allen	Deputy Site Facilities Manager	Royal (Dick) School of Veterinary Studies
	Dr Alex Peden	Research Fellow	National CJD Surveillance Unit
	Jan Bunyan	PA to Professor David Weller	General Practice
	Gordon Findlater	Senior Lecturer	Anatomy
	Rosa Bisset	Section Administrator	Public Health Sciences
a) (A	Sandra Kinnoar	Energy & Sustainability Coordinator	Accommodation Services
Corporate Services	Helen Gilroy	Departmental Administrator	Health & Safety Dept.
ΣįΣ	Charles Hill	Project, Programme & Planning Mgr	Corporate Services Group
orr Sel	Janet Craig	Occupational Health Manager	Occupational Health Unit
<u>ن</u> د	Stuart McLean	Printing Services Line Manager	Procurement & Printing
	Gael Campbell	Office Manager	Disability Office
	Cameron Ritchie	Operations Manager	Centre for Sport & Exercise
	Jan Thomson	Head of Finance	Edinburgh University Press
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Annex 2 Context and drivers for Action on Carbon Emissions

Generic Category	Driver	Areas of Impact	Nature of Impact	Importance	Opportunities and / or Consequences
Legislative	UK Carbon Reduction Commitment – Energy Efficiency Scheme	The University and all its associated activities	Significant financial and reputational impact	High	Carbon seen to have further economic value
Legislative	EU Energy Performance of Buildings Directive	Estates and Buildings	Our "public" buildings over 1,000sq.m display an Energy Performance Certificate	Medium	Higher visibility of carbon performance for all building users – displayed in foyer of 20 buildings
Legislative	Building Standards (Scotland)	Estates and Buildings	New thresholds set October 2010 for major capital projects	Medium	Added up-front cost means Whole Life Cost analysis is now a very high priority
Political	Climate Change (Scotland) Act 2009	The University	Introduces a Duty on Public Bodies in January 2011	High	Scottish Government expects public bodies to take a lead and contribute to 42% target by 2020
Economic	Rising cost of utilities and volatility of energy market (plus rise in CCL charge)	The University	Utility prices unstable and rising – lead to budget pressure & less money to spend overall	High	Opportunities for lower utilities consumption & investment in low and zero carbon technologies to lessen exposure to market volatility
Ethics	Social Responsibility & Sustainability strategy 2010	The University	Responsibility for publicly- funded body to do the right things and all things right	High	Taking a leading role in city, regional and national community, as well as in HE sector
Reputation	People and Planet Green League and Edinburgh Impact Awards	The University and Edinburgh University Students Assn	Environmental performance displayed in public rankings	Medium	Reductions in CO ₂ emissions, waste arisings & water usage will improve ranking
Reputation	Perception for prospective students, staff and the public	The University	Improved image to enhance recruitment of students & staff	Medium	Increased public awareness of the nine global challenges offers opportunity
Reputation	The University's teaching and research	Practically all Schools and Research Gps	Improved image to enhance recruitment	Medium	Increasing priority allocated by research Councils to issue

Annex 3 The University's carbon footprint – methodology

Emissions Baseline and Projections

Note that in the *Climate Action Plan* the generic term "carbon emissions" refers to the whole basket of six greenhouse gas emissions identified in the Kyoto Protocol. These are formally reported as carbon dioxide equivalent (CO_2e) and generally cited in tonnes.

The University's baseline emission calculation includes the CO₂e from four broad areas.

Energy and Water use in buildings

Waste sent to landfill

Travel (Students and Staff commuting, Business Travel and Students travel to study)

The baseline emissions are split into 2 categories:

Manageable emissions – This includes energy use in buildings, waste, water and staff and student business travel. The University, through changes to business practice, can directly control these emissions. Not yet included in the baseline is the assessed carbon emissions associated with the purchase and delivery of office products and services at the University. Other goods and services are not yet directly measurable as it requires the supplier to provide detailed information however the university is actively engaging with companies to improve the quality of data for future use.

Influence emissions – The Integrated Travel Policy exists to influence behavioural change amongst students and staff within the university and three-yearly staff and student travel surveys have been conducted in 2000, 2003, 2007 and 2010 to monitor impact of measures taken. These include subsidised bus routes, season ticket loans, pool cars / city car club, lift share and Bicycle+ cycle to work scheme and improved cycling facilities.

The University can influence these emissions but cannot directly manage them. Similarly the University influences staff practices at work i.e. using recycling facilities and using less energy by switching things off. Hopefully the awareness gained at work will extend beyond the boundaries of the campuses and back into staff and students' everyday lives.

CO₂e Emissions Factors

Estimating the emissions from each source was carried out by applying the appropriate CO2 emissions factor to each fuel type. The emissions factors used in the calculations are the standard conversion factors supplied by the Carbon Trust.

Electricity 0.057 kg/kWhNatural Gas 0.185 kg/kWh

• Car 0.13 – 0.30 kg/km (Dependent on fuel and vehicle type)

• Bus 0.0.11 kg/km

Train
 0.06 – 0.08 kg/km (Dependant on journey type)
 Air
 0.11 – 0.19 kg/km (Dependant on journey type)

Methodology and data limitations

Data presented on CO₂ emissions relating to electricity, gas, water and waste was sub divided by campus as sub-metering within each campus is not currently adequate to allow further sub-divisions.

Electricity

Electricity data has been collated primarily using Half Hourly (HH) meter readings. Around 80% of the University's consumption is recorded by HH meter readings. Where the meter is Non-Half Hourly (NHH), estimates and manual readings were used.

Gas

Gas data was taken from invoices. Where there is an estimated reading, manual readings were taken to monitor bill accuracy.

Water

The data for water is taken from monthly meter readings and invoices produced by the University's water supplier.

Waste

Data is provided by the University's waste management companies.

Transport

Data on business travel using public transport or personal car use has been estimated from employee returns in the 2010 Staff Travel Survey along with data from travel companies and expenses claim forms.

Estimates of student travel to study from home locations was estimated using home address data and air or rail travel depending on location. See Transition Edinburgh University Footprints and Handprints report 2008.

Annex 4 Climate Action Projects: Initial list 2008-11 [detail at Annex 5]

Building Name	Project Description	Fuel Type	tCO2 p.a.	Pay Back	Proj + Admin	Savings p.a.
Geo Sq Theatre	Electric to CHP DH	Electricity	328	3.3	£227,065	£65,288
David Hume Tower	Lecture Th AHU's	Electricity	259	3.6	£148,516	£36,052
David Hume Tower	Refectory Heating	Electricity	429	3.3	£34,073	£9,708
21/22 George Sq	Electric to CHP DH	Elec /Gas	31	4.9	£38,525	£6,864
55 George Sq	Electric to CHP DH	Elec /Gas	24		£29,900	£5,304
56 George Sq	Electric to CHP DH	Elec /Gas	30		£37,375	£6,630
57 George Sq	Electric to CHP DH	Elec /Gas	22		£27,025	£4,914
58 George Sq	Electric to CHP DH	Elec /Gas	15	4.9	£18,975	£3,354
Ashworth 2 & 3	Hi efficiency chiller	Electricity	38	4.6	£43,700	£7,551
Ashworth Extension	Cavity Wall Insulation	Insulation	11	7	£14,145	£1,750
Ashworth 2 - Level 4	Double Glazing	Insulation	11	7	£13,800	£1,708
Informatics Forum	Dist CWS Cooling	Cooling	64	4.2	£46,000	£10,800
Appleton Tower	Dist CWS Cooling	Cooling	54	4.5	£40,250	£10,800
59 George Sq	Electric to CHP DH	Elec /Gas	31	4.9	£39,100	£6,942
60 George Sq	Electric to CHP DH	Elec /Gas	24	4.8	£29,900	£5,382
Commissioned	Drawdown	& Repayment	1,370		£788,348	£183,047
16 George Sq	Electric to CHP DH	Elec /Gas	19	4.9	£23,920	£4,329
17 George Sq	Electric to CHP DH	Elec /Gas	19	4.8	£23,920	£4,329
18 George Sq	Electric to CHP DH	Elec /Gas	20	4.8	£23,920	£4,329
19 George Sq	Electric to CHP DH	Elec /Gas	19	4.9	£23,920	£4,251
20 George Sq	Electric to CHP DH	Elec /Gas	19	4.8	£23,173	£4,212
Committed	Drawdown	& Repayment	96		£118,853	£21,450
Committed	Current Rotatin	g Fund Value	£495k S	alix+£495	k Gov £247.5	Sk Uni
Charteris Land	Insulation	Insulation	62	6.5	£93,001	£12,525
Charteris Land	Heating	Gas	38	5.5	£55,000	£8,618
JCMB Insulation	Insulation	Insulation			£11,500	
SCRM Chillers	High affiance chiller	Cooling	170	4.7	£152,950	£28,529
JB Decant Lab	Ins'n +Dbl glazing	Insulation	2		£17,250	£5,600
JCMB Server Room	District CWS Cooling	Cooling	54	3.7	£46,000	£10,800
JCMB Main Chillers	District CWS Cooling	Cooling	54	3.7	£46,000	£10,800
QMRI - Savawatt	Power save	Elec	54	2.2	£17,250	£6,971
JMCPHR Savawatt	Power Save	Elec	29	2.9	£12,650	£3,765
30 Buccleuch Place	Electric to CHP DH	Elec /Gas		4.9	£25,300	£4,454
31 Buccleuch Place	Electric to CHP DH	Elec /Gas		4.9	£25,300	£4,454
32 Buccleuch Place	Electric to CHP DH	Elec /Gas		4.9	£25,300	£4,454
33 Buccleuch Place	Electric to CHP DH	Elec /Gas		4.9	£25,300	£4,454
Hugh Robson	Levels 1-4 Lighting	Elec	32	3.0	£16,100	£4,713
Pipeline		drawdown	495		£568,900	£110,136

Totals 1,961 £1,476,101 £314,633

Annex 5 Financial planning: Costs & Benefits accruing – first 5 years

Indicative indication of investments in Energy Efficiency & source of funding

figures in £ 1,000's	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
Indicative planned spend:							
Projected capital spend	2,400	1,900	800	850	950	4,350	5,400
Annual revenue spend	450	460	470	480	490	500	500
Total costs	2,850	2,360	1,270	1,330	1,440	4,850	5,900
Committed funding:							
Committed annual capital	2,400	1,900	500	750	550	250	300
Committed revenue inc SALIX	450	460	470	480	490	500	500
Total funded	2,850	2,360	970	1,230	1,040	750	800
Uncommitted funding							
Unallocated annual capital	0	0	300	100	400	4,100	5,100
Unallocated revenue	0	0	0	0	0	0	0
Total not yet funded	0	0	300	100	400	4,100	5,100

figures in 1,000's	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
Annual cost saving	£390	£400	£410	£420	£430	£440	£450
Annual CO ₂ saving	2,000	1,950	1,900	1,850	1,800,	1,750	1,700
% target		3%	3%	3%	3%	3%	3%

Annex 6 University's Strategic Context for the Climate Action Plan

Social Responsibility & Sustainability Strategy – 2010 Implementation Plan

Action 4.2 Implement the first phase of the climate action plan and devolve energy budgets to make evident consumption and raise awareness of carbon impact of activities

Lead Contact: Angus Currie, Director of Estates and Buildings

Contributing to the following objectives

- PSI 3 Manage our physical infrastructure and the procurement of goods and services in ways that maximise efficiency and effectiveness while minimising social, environmental and other risks.
- PSI 5 Establish efficient and effective systems to record, report and act on our main social and environmental impacts.
- P 1 Ensure that the University's commitments and approach set out in this strategy are embedded promptly and appropriately in all strategies and policies that are currently under review or in development.

Context

The University has signed up 10:10 – undertaking to try our best to reduce carbon emissions from the wider University community by 10% by 2010.

Tasks

- Finalise our Climate Commitment 2015 and 2020 carbon reduction targets by *March 2010*
- Approve a five year energy efficiency investment programme using the revolving fund by May 2010
- Finalise plans for the devolution of energy budgets to School and Department level by August 2010
- Introduce new monitoring methodology to meet with government reporting requirements by Sept 2010.

Related Actions and possible future tasks

Deliver Transition Edinburgh University project aiming to cut the emissions from the 37,000 students and staff by 10% in 2010 in response to the challenges of climate change and peak oil – and delivering the 10:10 campaign undertaking. Full Social Responsibility & Sustainability Strategy is at www.seag.estates.ed.ac.uk.

Annex 7 Example Definition of Projects [more available on request]

Energy Efficiency Projects – Proposal & Business Case Approval Salix Finance 'Invest To Save' Funding: Project Proposal & Business Case Approval David Hume Tower Refectory

Client & Project Details				
Client Organisation	Edinburgh University			
Client Contact	Mr David Barratt			
Project Title	Heating –replace electric with gas			
Site Location	David Hume Tower Refectory			

Project Background (Provide background as to why this project will be beneficial)

An extension to a new district heating system to replace existing electric heating with LTHW fed from a highly efficient tri-generation plant to reduce operating costs and carbon emissions.

Description of Works (Describe project in sufficient detail for technical overview)

Existing storage/panel electric heating replaced with radiators/ TRV's on a variable temperature LTHW heating circuit connected to the CHP serviced district heating system.

Project Cost Data	(Taken from P	roject Compliance	Checking Tool)

Capital C	al Cost (£) Installation Cost (£)		Additional Costs (1)	Total Project Cost		
£32,4	32,450 0		£32,450		£1,622.50	£34,072.50
Energy Consu	gy Consumption (Taken from Pre-Project and p		Pre-Project and project	cted Post-Project Data)		
Pre-Project	kWh pa (2)		£ pa (3)	Derivation (4)	Fuel Type (5)	
	183,600		13035.60	Estimation	Electrical	
Post-	kWh pa (2)		£ pa (3)	Derivation (4)	Fuel Type (5)	
Project	000.50	•	2007.75	F () ()	0	

Estimation

Gas

Projected Savings Cost Data (Taken from Project Compliance Checking Tool)

		*	• ,	
PBP (6)	kWh pa (2)	£ pa (3)	tCO2 pa (7)	£/tCO2LT (8)
4.46	-45,900	9707.85	48.74	79.43

3327.75

Derivation of Expected Energy, Revenue and C02 Savings (Reference to source of saving calculation)

Based on Carbon Trust Criteria

Project Assessment & Timescale

An Assessment of Achievability (Considered view on how achievable the expected savings are)

Project Risks & Mitigation (Describe project risks & measures taken to minimise or avoid them)

- 1) Potential presence of asbestos building surveyed prior to work commencing.
- 2) Working in a partially occupied site work undertaken during Easter break

Project Timetable (Describe project implementation timetable)

Work commence March 2007 - complete June 2007

229,500

Previous Experience of Doing this Type of Project (Describe any previous experience that you may have with the proposed energy efficiency measure)

Extensive experience within the University for connecting variable temperature radiator circuits to CHP district heating.

Responsibilities (List those responsible for implementing the project)

Design, project procurement installation under the management of John Murdoch, Mech Design Engineer.

Salix Finance 'Invest To Save' Funding: Project Proposal & Business Case Approval Charteris Land

Client & Project Details				
Client Contact	Mr David Barratt			
Project Title	Insulation Upgrade			
Site Location	Charteris Land			

Project Background (Provide background as to why this project will be beneficial)

Charteris Land was constructed in the early 1970's, pre-cast concrete panels, low grade glazing and electric heating, generally low energy consideration. The building is to be extended and refurbished, thus providing an opportunity to carry out investment in energy savings measures.

Description of Works (Describe project in sufficient detail for technical overview)

Along with, separately funded major refurbishment, the internal faces of the concrete wall panels are to be insulated between wall panels. The typical U value for the 1970 walls was at best 1.0W/m^2 K, given thermal bridging and air leakage a value of 2.0 W/m^2 K; the upgraded insulation and lining to current standards will achieve a U value of $0.2 - 0.3 \text{W/m}^2$ K.

Project Cost Data (Taken from Project Compliance Checking Tool)

Capital Cost (£) Inst		tallation Cost (£)	Additional Costs (1) (£)	Total Project Cost (£)	
52,522		inc	7,878.30	60,400.30	
Energy C	Consumption	(Taken	from Pre-Project and p	projected Post-Project Data)	
Pre-	kWh pa	(2)	£ pa (3)	Derivation (4)	Fuel Type (5)
Project	368,157		39,760.96	Metered/Calculation	Electric
Post-			£ pa (3)	Derivation (4)	Fuel Type (5)
Project	300,01	0	32,401.08	Calculation	Electric
Projected Savings Cost Data (Taken from Project Compliance Checking Tool)					
PBP (6)	kWh pa	(2)	£ pa (3)	tCO2 pa (7)	£/tCO2LT (8)

Derivation of Expected Energy, Revenue and C02 Savings (Reference to source of saving calculation)

37.10

40.45

Based on 2007 actual electric metered consumptions & degree day data for Pre project and Post project based on improved building 'U' value % heat loss.

Project Assessment & Timescale

68.147

7.10

An Assessment of Achievability (Considered view on how achievable the expected savings are)

7,359.88

This will form part of a major refurbishment, to be carried out by Contractors with a track record with the University, a high quality of installation work can be achieved - savings to be realistic and achievable.

Project Risks & Mitigation (Describe project risks & measures taken to minimise or avoid them)

The major risk on applying insulation to an existing structure is of poor quality installation due to restricted access; the building in this instance is being completely decanted.

Project Timetable (Describe project implementation timetable)

The overall project timetable is for the building to be decanted in September 2008 with completion due in July 2009. The detailed programme is monitored throughout the time scale by University lead design team.

Previous Experience of Doing this Type of Project

The University has an extensive port folio of buildings ranging in age from new build to 300 years; over that period the fabric of a large number of buildings has been upgraded to mitigate against poor insulation value and leakage losses. The work has been & continues to be managed by the University Estates & Building.

Responsibilities Part of major project under Project Manager Tom Angus

Salix Finance 'Invest To Save' Funding: Project Proposal & Business Case Approval Charteris Land Conversion Electric Heating to Gas

Client & Project Details		
Client Contact	Mr David Barratt	
Project Title	Conversion Electric Heating to Gas	
Site Location	Charteris Land	

Project Background (Provide background as to why this project will be beneficial)

Charteris Land was constructed in the early 1970's, pre-cast concrete panels, low grade glazing and electric heating, generally low energy consideration. The building is to be extended and refurbished, thus providing an opportunity to carry out investment in energy savings measures.

Description of Works (Describe project in sufficient detail for technical overview)

The extension and major refurbishment of the building offer an opportunity to change the heating medium for the building, from electric panels to a gas fired LPHW system. Two adjacent University owned buildings, Chessel's Land and St Mary's Land, are being decommissioned; these buildings incorporated gas fired heating and as such there is more than adequate gas supply available for the new installation.

Within the planning of the new extension space has been created for a boiler room, and in that the building is being decanted for refurbishment it constitutes the ideal time to review the heating installation. The heat source is to be from two gas fired condensing boilers, each rated at 635kW providing LPHW distributed through steel pipework to panel radiators within the existing building. The boilers shall be on optimised control, with full control linked to the University's BEMS system with central monitoring at the Infirmary Street office.

The boilers shall be Viessman, Vitocrossal 300 Gas Fired Condensing Boilers. These boilers are selected to provide high fuel efficiency. Details of the boilers are attached. The project planning surveys have established suitable zoning and distribution routes for the pipework and pipework fixing details allows for the fabric insulation that is planned to be undertaken. The boiler output caters for the total heat demand for the new extension and Basement to Sixth floor of the existing building. The calculations and costs have been adjusted to include only the Basement to Second Floor areas that are currently being incorporated onto the LPHW system at this stage; the new extension has likewise been discounted from the evaluation.

The distribution of LPHW is in steel pipework to Stelrad Elite range steel panel radiators. All radiators are installed with the University spec Herts TRV which has a restricted range from 14 deg C to 22 Deg C.

Project Cost Data (Taken from Project Compliance Checking Tool)

Capital Cost (£)	Installation Cost (£)	Additional Costs (1) (£)	Total Cost (£)
47,826.09	inc	7,173.91	55,000

Energy Consumption (Taken from Pre-Project and projected Post-Project Data)

0,	•	, , ,	<u> </u>	
Pre-Project	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
	252,188	27,236.30	Metered/Calculation	Electric
Post-Project	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
	133,660	14,435.28	Calculation	Electric
	139,450	4,183.50	Calculation	Gas

Projected Savings Cost Data (Taken from Project Compliance Checking Tool)

PBP (6)	kWh pa (2)	£ pa (3)	tCO2 pa (7)	£/tCO2LT (8)
2.6	-20,922	8,617.52	37.8	75.01

Derivation of Expected Energy, Revenue and C02 Savings (Reference to source of saving calculation)

Based on 2007 actual electric metered consumptions & degree day data for Pre project and Post project based change of fuel type electric to gas

Project Assessment & Timescale

An Assessment of Achievability (Considered view on how achievable the expected savings are)

The University of Edinburgh Climate Action Plan 2010 - 2020

The decant of the building has been completed and the construction of the extension, plant space has been allocated, is well advanced allowing completion/occupancy for the first semester of the 2009/10 academic year.

Project Risks & Mitigation (Describe project risks & measures taken to minimise or avoid them)

The timescale for carrying out the works is tight, but the contractor carrying out the works is familiar to the University, and has a record of achieving such timescales.

The CO₂ savings are inherent in the change of fuel and therefore the risk is negligible. The financial risk is the possibility of a major increase in gas costs

Project Timetable (Describe project implementation timetable)

The building decanted September 2008 Project completion due in July 2009

Previous Experience of Doing this Type of Project (Describe any previous experience that you may have with the proposed energy efficiency measure)

The University has a number of buildings that were constructed during the 1960's & 70's which incorporated electric heating, a number of these have already been converted to either gas or connected to the University's central area CHP district heating scheme, e.g. George Square Theatre, DHT Lecture Theatres were both converted from electric heating to the Universities CHP district heating scheme.

Responsibilities (List those responsible for implementing the project)

Part of major project under Project Manager Tom Angus

Notes (Give any other information relevant to the business case)

Attachments (List any supporting documentation)		
NIFES Consultancy Group Updated Business Report release 2, January 2009		
Signed	Date	
Name:		
Position:		

Notes

- Include any and all relevant e.g. project management
- kWh pa annual energy consumption in kWh
- £ pa annual cost in pounds
- Derivation e.g. estimate or meter readings
- Fuel type e.g. Electricity, Gas, Oil
- PBP payback period
- tCO_{2 pa} annual tonnes of carbon dioxide
- £/tCO2LT pounds per tonnes of carbon dioxide lifetime

Salix Finance 'Invest To Save' Funding: Project Proposal & Business Case Approval Ashworth Building Chiller Enhancement

Client & Project Details		
Client University of Edinburgh		
Client Contact	David Barratt	
Project Title	Chiller Enhancement	
Site Location	Ashworth Building 2&3	

Project Background (Provide background as to why this project will be beneficial)

The cooling installation at the Ashworth Building is to be replaced. The lower cost option is to utilise standard chillers or to use Turbo Chiller providing a more energy efficient solution [preferred].

Description of Works (Describe project in sufficient detail for technical overview)

The Ashworth Building provides Laboratory facilities for biology based study and research, and with this a high degree of conditioned air supply is required. The area is currently undergoing refurbishment and the associated cooling plant is at the end of its useful life. The new chillers can either be based on machines incorporating High Efficiency Screw Compressors or TurboChill (using Magnetic Oil-Free Compressors)

Project Cost Data	(Taken from	Project Compliance	Checking Tool)
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Capital Cost (£)	Installation Cost (£)	Additional Costs (1) (£)	Total Project Cost (£)
33,442	N/A	5,016	38,458.30

Energy Consumption (Taken from Pre-Project and projected Post-Project Data)

Pre-	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
Project	418,275	45,173	Calculation	Electricity
Post-	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
Project	348,356	37,622	Calculation	Electricity

Projected Savings Cost Data (Taken from Project Compliance Checking Tool)

PBP (6)	kWh pa (2)	£ pa (3)	tCO2 pa (7)	£/tCO2LT (8)
5.00	69,919	7,551.25	37.5	592.50

Derivation of Expected Energy, Revenue and C0₂ Savings (Reference to source of saving calculation)

Based on variable load conditions with match laboratory internal load conditions & weather data. Manufacturer load calculations.

Project Assessment & Timescale

An Assessment of Achievability (Considered view on how achievable the expected savings are)

Historic data showing laboratory occupancy, would indicate a high expectation of achieving savings

Project Risks & Mitigation (Describe project risks & measures taken to minimise or avoid them)

Capital cost addition is on purchase price of equipment and is therefore a known factor. Running costs savings are dependant on calculated consumption, in the event of the consumption being exceeded then the saving will be greater, if there is a reduction in consumption then the overall CO_2 will be reduced.

Project Timetable (Describe project implementation timetable)

In line with refurbishment programme of Level 4.

Salix Finance 'Invest to Save' Funding: Project Proposal & Business Case Approval 21 & 22 George Square – example of 9 such projects converting to CHP

Client & Project Details		
Client Organisation	University of Edinburgh	
Client Contact	Mr David Barratt	
Project Title	Conversion from Electric Heating to CHP	
Site Location	21 & 22 George Square – example of 9 such projects converting to CHP	

Project Background (Provide background as to why this project will be beneficial)

The University's development plan recognised the financial & CO_2 benefits of the investment in CHP technology for the buildings located in the central area. In carrying out the upgrade of the Adjacent Crystal Macmillan Building LPHW main connections were left future inclusion of 16-22 George Square. The existing heating within 16-22 George Square is electric panel/radiator heating of a domestic nature being switched on/off by the staff and students, i.e. minimum control. The group of buildings is programmed to undergo a refurbishment in the summer/winter and thus it provides a suitable time for the heating to be upgrades.

Description of Works (Describe project in sufficient detail for technical overview)

Existing storage/panel electric heating replaced with radiators/ TRV's on a variable temperature LTHW heating circuit connected to the CHP serviced district heating system.

Project Cost Data	Taken from Proje	ct Compliance	Checking Tool)

Capital Cost (£) Inst		tallation Cost (£)	Additional Costs (1) (£)	Total Project Cost (£)	
33,500			Incl.	5,025.00	38,525.00
Energy (y Consumption (Taken from Pre-Project and projected Post-Project Data)				
Pre-	kWh pa (2)		£ pa (3)	Derivation (4)	Fuel Type (5)
Project					

Pre-	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
Project	88,000	9,504.00	Calc	Electricity
Post- Project	kWh pa (2)	£ pa (3)	Derivation (4)	Fuel Type (5)
	=	• • •	* *	

Projected Savings Cost Data (Taken from Project Compliance Checking Tool)

•		•	1 7	
PBP (6)	kWh pa (2)	£ pa (3)	tCO2 pa (7)	£/tCO2LT (8)
4.90	0	6,864.00	31.00	545.60

Derivation of Expected Energy, Revenue and C02 Savings (Reference to source of saving calculation)

The energy & CO₂savings are derived by calculation; there being no separate electric metering of the installations in 16-22 George Square data was collected on six similar buildings within the University stock and average energy figure derived, (spread sheet available).

Revenue rates applied for electricity & gas are those standard within the University.

Project Assessment & Timescale

An Assessment of Achievability (Considered view on how achievable the expected savings are)

In that the savings to be achieved are the direct result of a change of fuel the savings in Revenue and CO₂ are both higher attainable. The new installation will have the benefit of both time schedule (optimised) and thermostatic control.

Project Risks & Mitigation (Describe project risks & measures taken to minimise or avoid them)

The risks involved are minimal in that the works are being carried out during a planned refurbishment period and access will be available to all areas. Provision is made in the existing CHP distribution network for the all the buildings on George Square and therefore lack of capacity is not an issue.

Project Timetable (Describe project implementation timetable) The project works are to take place over the summer recess period when the building will be fully decanted and access freely available. Previous Experience of Doing this Type of Project (Describe any previous experience that you may have with the proposed energy efficiency measure) The University has an extensive estate, which it has been managing for over 300 years, throughout which buildings both fabric and services have been maintained and upgraded on a continuous basis, keeping abreast of the best modern technology. Responsibilities (List those responsible for implementing the project) David Barratt / Ian Swan Notes (Give any other information relevant to the business case) Attachments (List any supporting documentation) Refer to filed spreadsheets for Energy and Budget calculations. Signed Date

Submission: Post copy to: Salix Finance, 25 Southampton Buildings, London, WC2A 1AL

Alternatively, scan a signed copy and email to admin@salixfinance.co.uk. If you have any questions, please telephone 0203 043 8800.

Notes

Name: Position:

- Include any and all relevant e.g. project management
- kWh pa annual energy consumption in kWh
- £ pa annual cost in pounds
- Derivation e.g. estimate or meter readings
- Fuel type e.g. Electricity, Gas, Oil
- PBP payback period
- tCO₂ pa annual tonnes of carbon dioxide
- £/tCO2LT pounds per tonnes of carbon dioxide lifetime

For further information on the strategic approach please contact

David Somervell, Sustainability Adviser, 0131 650 2073 David.Somervell@ed.ac.uk

and for more on the energy efficiency projects please contact

David Barratt, Engineering Operations Manager, 0131 650 2484 David.Barratt@ed.ac.uk

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